THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 15

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 2 Sheets

ENERGY EFFICIENCY RIDER
Schedule EE

APPLICABILITY:

This Energy Efficiency (EE) Rider (Schedule EE) shall be applicable to all Kansas Retail Rate Schedules for KCPL with the exception of Lighting Schedules LS, AL, CL, ML, MOL, and TR.

PURPOSE:

This EE Rider is filed in compliance with the Commission's Order in Docket No. 07-KCPE-905-RTS and is designed to recover costs associated with Commission-approved Affordability, Energy Efficiency and Demand Response programs (EE Programs), including internal labor costs, incurred during the time period July 1, 2006 through December 31, 2007 (Program Costs). This EE Rider will be effective as of July 1, 2008 and will recover such Program Costs over the customer usage for the period July 1, 2008 through June 30, 2009. KCPL will file a new EE Rider for Commission approval on or before March 31, 2009 to recover EE Program costs incurred from January 1, 2008 through December 31, 2008 over the time period July 1, 2009 through June 30, 2010. Thereafter, KCPL will file a new EE Rider no later than March 31 of each year to recover EE Program costs incurred during the prior calendar year for recovery over the following July through June period.

BASIS:

Program Costs will be recovered using an EE factor applied to each customer's bill. The EE factor will be applied to the customer's usage on a kilowatt-hour basis ($/kWh). Retail customer charges for EE Program Costs are determined by multiplying the kilowatt-hours of electricity billed by the corresponding EE factor. The customer charges associated with this EE Rider will be identified and shown as a separate line on the customer's bill.

ENERGY EFFICIENCY RIDER AMOUNT CALCULATION:

A separate EE factor will be calculated for each customer class based upon the demand allocator and total kWh for each class. The EE factor (EEF) for each customer class will be calculated to recover the Program Costs for approved EE Programs from the specified period plus any applicable true up amount from the prior period by applying a class Demand Allocator and then dividing by the total kilowatt-hours (kWh) for that class as follows:

$$EEF_{(class)} = \frac{(EEC_n + TRUE_{n-1}) \times DA_{(class)}}{KWH_{n\,(class)}}$$

08-KCPE-802-TAR
Approved
Kansas Corporation Commission
September 29, 2008
/S/ Susan K. Duffy

Where:

EEC_n = The actual costs associated with Commission-approved EE Programs, including internal labor costs, incurred during the applicable time period (n). These costs are recorded in Account 182441, the regulatory asset established to accumulate the Kansas jurisdictional cost of all Affordability, Energy Efficiency, and Demand Side Management programs in compliance with the Stipulation and Agreement in Docket No. 04-KCPE-1025-GIE.

Issued: July 21, 2008 (Month Day Year)

Effective: (Month Day Year)

By: Chris Giles Vice President (Title)

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: (Secretary)

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 15

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)

Replacing Schedule 15 Sheet 2

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed February 29, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY EFFICIENCY RIDER
Schedule EE

(continued)

ENERGY EFFICIENCY RIDER AMOUNT CALCULATION: (continued)

$TRUE_{n-1}$ = The annual true-up amount for an EE Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE factor calculation. The true-up amount will reflect any difference between the total EE revenue collected and the actual costs (EEC_n) for the previous applicable time period (n-1). Such true-up amount may be positive or negative. The true-up amount used to calculate the EEF for the first EE Rider equals zero.

$DA_{(class)}$ = The demand allocator for the applicable non-lighting classes.

$KWH_{n\ (class)}$ = The actual kWh electric sales for the Kansas jurisdiction for the applicable time period (n) for the applicable class.

TERM:

This EE Rider shall remain in effect until such time as the Commission-approved amount is recovered. In the event that the Commission rules on Docket No. 08-GIMX-441-GIV, or similar proceeding concerning demand side management cost recovery, or a law is passed regarding treatment of such expenses, then KCPL shall have the right to file for Commission approval of a compliant recovery methodology to replace or revise this EE Rider. KCPL shall have the right to continue recovery under this EE Rider until such time as a replacement methodology is approved and implemented or all Commission-approved amounts are recovered.

NOTES TO THE TARIFF:

1. The references to Accounts within the EE tariff are as defined in the FERC uniform system of accounts.

2. The EEC factor will be expressed in dollars per kilowatt-hour rounded to five decimal places.

EE FACTORS FOR JULY 1, 2009 THROUGH JUNE 30, 2010 USAGE:

Residential Service	$0.00110/kWh
Small General Service	$0.00101/kWh
Medium General Service	$0.00092/kWh
Large General Service	$0.00083/kWh
Large Power Service	$0.00081/kWh

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Approved
Kansas Corporation Commission
June 22, 2009
/S/ Susan K. Duffy

SAC

Issued: March 31, 2009 (Month Day Year)

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By: Chris Giles Vice President (Title)

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: (Secretary)