

**KANSAS CITY POWER & LIGHT COMPANY**

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**LARGE GENERAL SERVICE  
Schedule LGS**

06-KCPE-328-R15  
Approved  
Kansas Corporation Commission  
December 4, 2006  
/s/ Susan K. Duffy

**AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Seasonal service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

**APPLICABILITY:**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering.

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

Issued: December 8, 2006  
Month Day Year

Effective: January 1, 2007  
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By: Chris B. Giles  
Chris B. Giles, Vice-President  
Title

FILED

THE STATE CORPORATION COMMISSION OF  
KANSAS

By: \_\_\_\_\_  
Secretary

**KANSAS CITY POWER & LIGHT COMPANY**

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 20, 2007

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

**LARGE GENERAL SERVICE  
Schedule LGS (Continued)**

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

**A. CUSTOMER CHARGE:**

(i) Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$84.10
1000 kW or above	\$576.91

(ii) plus, additional meter charge for customers with separately metered space heat: \$1.86

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2.409

**C. DEMAND CHARGE:**

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$5.293	\$2.685

**D. ENERGY CHARGE:**

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.05569 per kWh	\$0.05598 per kWh
Next 180 Hours Use per month	\$0.03980 per kWh	\$0.03392 per kWh
Over 360 Hours Use per month	\$0.02275 per kWh	\$0.02534 per kWh

**E. SEPARATELY METERED SPACE HEAT:**

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:  
\$0.02545 per kWh per month.
- (ii) Applicable during the Summer Season:  
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**LARGE GENERAL SERVICE  
Schedule LGS**

(Continued)

**RATE FOR SERVICE AT PRIMARY VOLTAGE:**

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$84.10
1000 kW or above	\$576.91

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2.036

**C. DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.172	\$2.624

**D. ENERGY CHARGE:**

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.05409 per kWh	\$0.05450 per kWh
Next 180 Hours Use per month	\$0.03854 per kWh	\$0.03312 per kWh
Over 360 Hours Use per month	\$0.02184 per kWh	\$0.02465 per kWh

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**KANSAS CITY POWER & LIGHT COMPANY**

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

**LARGE GENERAL SERVICE  
Schedule LGS**

**(Continued)**

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.557 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**ENERGY COST ADJUSTMENT:**

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

**CUSTOMER DEFINITIONS:**

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

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**KANSAS CITY POWER & LIGHT COMPANY**

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

**LARGE GENERAL SERVICE  
Schedule LGS**

(Continued)

**DETERMINATION OF DEMANDS:**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

**MINIMUM DEMAND:**

200 kW for service at Secondary Voltage.  
204 kW for service at Primary Voltage.

**MONTHLY MAXIMUM DEMAND:**

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

**FACILITIES DEMAND:**

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

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Chris B. Giles, Vice-President  
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**KANSAS CITY POWER & LIGHT COMPANY**

(Name of Issuing Utility)

Replacing Schedule 33

Sheet 6

Rate Areas No. 2 & 4

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**LARGE GENERAL SERVICE  
Schedule LGS**

(Continued)

**DETERMINATION OF DEMANDS (Continued):**

**BILLING DEMAND:**

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

**DETERMINATION OF HOURS USE:**

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

**METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

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