

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

**LARGE POWER SERVICE
Schedule LPS**

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Seasonal service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 - 9.08 of Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

06-KCPE-828-RT
APPROVED *[Signature]*

Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy

Issued: <u>December 8, 2006</u> <small>Month Day Year</small>	FILED
Effective: <u>January 1, 2007</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles, Vice-President</u> <small>Title</small>	By: _____ <small>Secretary</small>

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed November 20, 2007

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 8 Sheets

**LARGE POWER SERVICE
Schedule LPS**

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

- (i) Customer pays the following charge per month: \$613.67
- (ii) plus, additional meter charge for customers with separately metered space heat: \$1.98

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.567

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2450 kW	\$9.291	\$6.316
Next 2450 kW	\$8.678	\$5.758
Next 2450 kW	\$6.411	\$4.477
All kW over 7350 kW	\$4.680	\$3.445

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.04821 per kWh	\$0.04490 per kWh
Next 180 Hours Use per month	\$0.02945 per kWh	\$0.03174 per kWh
Over 360 Hours Use per month	\$0.01721 per kWh	\$0.02305 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:
\$0.02303 per kWh per month.

- (ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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Kansas Corporation Commission
July 24, 2009

JAC

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By: Curtis D. Blanc *[Signature]* Sr. Director
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

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LARGE POWER SERVICE
Schedule LPS (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: **\$613.67**

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month **\$2.167**

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2500 kW	\$9.076	\$6.170
Next 2500 kW	\$8.479	\$5.625
Next 2500 kW	\$6.264	\$4.375
All kW over 7500 kW	\$4.573	\$3.367

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.04682 per kWh	\$0.04373 per kWh
Next 180 Hours Use per month	\$0.02840 per kWh	\$0.03081 per kWh
Over 360 Hours Use per month	\$0.01651 per kWh	\$0.02234 per kWh

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By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

**LARGE POWER SERVICE
Schedule LPS**

(Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$613.67

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.663

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2520 kW	\$8.971	\$6.099
Next 2520 kW	\$8.381	\$5.560
Next 2520 kW	\$6.192	\$4.325
All kW over 7560 kW	\$4.521	\$3.328

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.04615 per kWh	\$0.04318 per kWh
Next 180 Hours Use per month	\$0.02797 per kWh	\$0.03048 per kWh
Over 360 Hours Use per month	\$0.01618 per kWh	\$0.02202 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 5

Rate Areas No. 2 & 4

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**LARGE POWER SERVICE
Schedule LPS**

(Continued)

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$613.67

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.00

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2541 kW	\$8.891	\$6.045
Next 2541 kW	\$8.306	\$5.510
Next 2541 kW	\$6.137	\$4.287
All kW over 7623 kW	\$4.481	\$3.300

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.04558 per kWh	\$0.04272 per kWh
Next 180 Hours Use per month	\$0.02762 per kWh	\$0.03014 per kWh
Over 360 Hours Use per month	\$0.01584 per kWh	\$0.02167 per kWh

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Title

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 6

Rate Areas No. 2 & 4

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**LARGE POWER SERVICE
Schedule LPS (Continued)**

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.557 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

CUSTOMER DEFINITIONS:

- Secondary Voltage Customer - Receives service on the low side of the line transformer.
- Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
- Substation Voltage Customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.
- Transmission Voltage Customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

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THE STATE CORPORATION COMMISSION OF KANSAS

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Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 34

(Name of Issuing Utility)

Rate Areas No. 2 & 4

Replacing Schedule..... Sheet.....

(Territory to which schedule is applicable)

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Sheet 7 of 8 Sheets

LARGE POWER SERVICE Schedule LPS

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

- 980 kW for service at Secondary Voltage.
1000 kW for service at Primary Voltage.
1008 kW for service at Substation Voltage.
1016 kW for service at Transmission Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat meters.
b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

98KCP E500T AR

Commission File Number

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Effective For Bills Rendered On or After March 1, 1999

By J. S. Latz Senior Vice President

NOTED & FILED DEC 21 1998

THE STATE CORPORATION COMMISSION OF KANSAS

By David J. Heneman Secretary

KCPL Form 661H001 (Rev 6/97)

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 8

Rate Areas No. 2 & 4

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**LARGE POWER SERVICE
Schedule LPS**

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission Kansas Corporation Commission

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