

**KANSAS CITY POWER & LIGHT COMPANY**

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**LARGE GENERAL SERVICE - SPACE HEATING  
Schedule LGA**

**AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

**APPLICABILITY:**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 - 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

**TERM OF CONTRACT:**

A contract under this schedule shall be for a period of not less than one year from the effective date thereof.

06-KCPE-828-RTS *[Signature]*

Approved

Kansas Corporation Commission

December 4, 2006

/S/ Susan K. Duffy

Issued: December 8, 2006  
Month Day Year

FILED

Effective: January 1, 2007  
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

By: *Chris B. Giles*  
Chris B. Giles, Vice-President  
Title

By: \_\_\_\_\_  
Secretary

**KANSAS CITY POWER & LIGHT COMPANY**

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**LARGE GENERAL SERVICE – SPACE HEATING**  
**Schedule LGA**

(Continued)

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-999 kW	\$88.25
1000 kW or above	\$603.84

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2.555

**C. DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.518	\$2.544

**D. ENERGY CHARGE:**

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.05806 per kWh	\$0.04061 per kWh
Next 180 Hours Use per month	\$0.04150 per kWh	\$0.02535 per kWh
Over 360 Hours Use per month	\$0.02372 per kWh	\$0.02081 per kWh

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November 22, 2010  
/s/ Susan K. Duffy

*SK*

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Effective: <u>December 1, 2010</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Curtis D. Blanc</u> Sr. Director <small>Title</small>	By: _____ Secretary

**KANSAS CITY POWER & LIGHT COMPANY**

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**LARGE GENERAL SERVICE – SPACE HEATING**  
Schedule LGA

(Continued)

**RATE FOR SERVICE AT PRIMARY VOLTAGE:**

**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-999 kW	\$88.25
1000 kW or above	\$603.84

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2.148

**C. DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.392	\$2.486

**D. ENERGY CHARGE:**

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.05639 per kWh	\$0.03954 per kWh
Next 180 Hours Use per month	\$0.04018 per kWh	\$0.02451 per kWh
Over 360 Hours Use per month	\$0.02277 per kWh	\$0.02010 per kWh

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*SAC*

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By: <u>Curtis D. Blanc</u> <i>C.D.B.</i> Sr. Director <small>Title</small>	By: _____ Secretary

**KANSAS CITY POWER & LIGHT COMPANY**

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

**LARGE GENERAL SERVICE - SPACE HEATING**  
**Schedule LGA (Continued)**

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.582 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**ENERGY COST ADJUSTMENT:**

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

**CUSTOMER DEFINITIONS:**

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

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*SAC*

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By: <u>Curtis D. Blanc</u> Sr. Director Title	By: _____ Secretary

**KANSAS CITY POWER & LIGHT COMPANY**

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

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Sheet 5 of 6 Sheets

**LARGE GENERAL SERVICE – SPACE HEATING**

Schedule LGA

(Continued)

**DETERMINATION OF DEMANDS:**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

**MINIMUM DEMAND:**

200 kW for service at Secondary Voltage.

204 kW for service at Primary Voltage.

**MONTHLY MAXIMUM DEMAND:**

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

**FACILITIES DEMAND:**

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

**BILLING DEMAND:**

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

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 December 4, 2006  
 /S/ Susan K. Duffy

*Ann*

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Effective: <u>January 1, 2007</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles</u> Chris B. Giles, Vice-President <small>Title</small>	By: _____ <small>Secretary</small>

**KANSAS CITY POWER & LIGHT COMPANY**

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 6

Rate Areas No. 2 & 4

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Sheet 6 of 6 Sheets

**LARGE GENERAL SERVICE - SPACE HEATING  
Schedule LGA**

(Continued)

**DETERMINATION OF HOURS USE:**

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

**METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

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By: <u>Chris B. Giles, Vice-President</u> <small>Title</small>	By: _____ <small>Secretary</small>