

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____

Sheet _____

Rate Areas 2 & 4

which was filed _____

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 77A of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (Continued)**

11. Generator Interconnections

11.01 Interconnections for Energy Sales at Wholesale

The Federal Energy Regulatory Commission ("FERC") on July 24, 2003, [published in the Federal Register August 19, 2003] promulgated a rule ("Final Rule"), **Standardization of Generator Interconnection Agreements and Procedures; Final Rule**. This rule applies to generators of more than twenty MW. At the same time, FERC issued a Notice of Proposed Rulemaking ("NOPR") relating to the interconnection of small generators of twenty MW or less: **Standardization of Small Generator Interconnection Agreements and Procedures; Proposed Rules**. The Final Rule and the NOPR, if adopted in its present form, will apply to all generator interconnections where the generator electrical output will be sold at wholesale regardless of the generator size and regardless of the interconnection voltage.

The Southwest Power Pool will file a tariff implementing the Final Rule with FERC on behalf of its members including KCPL, and it will file a tariff for small generators when the NOPR process is completed and a final rule for small generators is promulgated.

Until such tariffs are filed with and accepted by FERC, the Company will make generator connections for the purpose of selling energy into the wholesale market under its Interim Facility Connection Standards which are available from Kansas City Power & Light, Manager, Distribution Engineering, P.O. Box 418679, Kansas City, MO 64141-9679.

11.02 Interconnections under 2003 House Bill No. 2018

2003 House Bill No. 2018 provides for energy sales at wholesale by renewable energy electric generation cooperatives. The physical interconnection of such cooperatives and the procedures, terms, and conditions of such interconnection will be governed by the FERC rules, where applicable.

Section 28. of House Bill No. 2018 states:

A cooperative organized under the renewable energy electric generation cooperative act shall pay the costs of use of distribution and transmission systems by the cooperative to transmit electricity, the costs of a generation interconnect study to the extent required by the standard provisions for agreements for interconnection and the costs of transmission system improvements, other upgrades and metering necessary for system operation. The cooperative shall negotiate with the owners of distribution and transmission systems for the purpose of determining such costs.

Issued: October 1, 2003

Filed _____

Effective: June 25, 2004

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____

Richard A. Spring

Vice President

By: _____

Secretary

KANSAS CITY POWER & LIGHT COMPANY

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Sheet 77B of 99 Sheets

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (Continued)

11. Generator Interconnections (Continued)

Charges for transmission service shall reflect the applicable Southwest Power Pool transmission charges plus charges for sub-transmission, transformation to primary distribution voltage, primary distribution, transformation to secondary voltage, and secondary distribution, as applicable to each individual situation.

Section 29. of House Bill No. 2018 states:

"If a member cooperative organized under the renewable energy electric generation cooperative act is located within the certificated territory of a retail electric supplier, such supplier may charge such member of the cooperative a monthly fee which reflects the cost of providing standby electric service, distribution system repair and maintenance and other reasonable costs of being the provider of last resort."

Standby electric service shall be provided under an applicable general service rate schedule: Small General Service, Medium General service, or Large General Service. The charges for standby electric service shall include any charges for any line extensions necessary to provide such service. The energy supplied as standby electric service shall not be subject to resale. Charges for distribution system repair and maintenance and other reasonable costs of being the provider of last resort shall be set out in a written agreement between the cooperative and the Company setting out the scope of services to be performed by the Company and the applicable charges therefore. The Company shall not be required to perform any services outside the scope of its normal operations as an electric utility.

11.03 Other Generation Interconnections

The Company's Parallel Generation Contract Service, Schedule PG, provides for generator interconnection for certain other generators under the terms of HB 2245 and for "Qualifying Facilities" under the Public Utility Regulatory Policies Act of 1978. This Schedule PG shall continue to be available for new generator interconnections to the extent that sales of electricity by the Customer to the Company are not determined to be wholesale sales.

Issued: October 1, 2003

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THE STATE CORPORATION COMMISSION OF KANSAS

By: Richard A. Spring Vice President

By: _____ Secretary