

**KANSAS CITY POWER & LIGHT COMPANY**

(Name of Issuing Utility)

Replacing Schedule 1.59 Sheet 59

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed September 27, 1995

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 59 of 99 Sheets

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)**

**8. LINE EXTENSIONS AND DISTRIBUTION POLICIES**

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy:

**8.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND RURAL RESIDENTIAL EXTENSIONS:**

(A) Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in rural areas in which utility holds certificates of convenience and necessity from the State Corporation Commission. Extensions may involve application of the quarter-mile (1/4 mile) provision to a customer's property line, onto a Customer's property, or a combination providing extension to the Customer's property line and onto a Customer's property.

(B) The Company will build the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per residential or rural residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential or rural residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.

(C) Residential and rural residential service as provided under this Rule 8.01 is defined as electric service to a permanent single-family residence or rural residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential or rural residential occupancy.

(D) As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

07-KCPE-905-RTS  
Approved  
Kansas Corporation Commission  
November 20, 2007  
/s/ Susan K. Dugan

Issued:	<u>December 7, 2007</u> Month Day Year
Effective:	<u>January 1, 2008</u> Month Day Year
By:	<u>Chris B. Giles</u> Vice-President Title

Noted & FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____ Secretary

**KANSAS CITY POWER & LIGHT COMPANY**

(Name of Issuing Utility)

Replacing Schedule 1.60

Sheet 60

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed

September 7, 1989

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 60 of 99 Sheets

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)**

**8. LINE EXTENSIONS AND DISTRIBUTION POLICIES (continued)**

**8.02 OTHER PERMANENT EXTENSIONS AND EXCESS FACILITIES:**

Each application to the Company for electric service (other than an overhead single-phase extension for residential or rural residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of deposit. No interest shall accrue or be payable on any such deposit held by the Company.

In those instances where a Customer requests facilities beyond that which would normally be provided, this shall be considered an Excess Facilities Request. Where the Company chooses to provide facilities at applicant's request in variance with the Line Extension standard, applicant shall be required to pay Company for the cost of such facilities including appropriate carrying charges, cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate administrative and general expenses associated with such transmission, substation, and/or distribution facilities. Specific Terms and Conditions shall be mutually agreed upon between Company and Customer.

**8.03 UNDERGROUND DISTRIBUTION POLICY:**

**(A) UNDERGROUND SERVICE CONDUCTORS:**

(1) In any area where the Company's existing primary and secondary distribution facilities are of underground construction, only underground service conductors to Commercial and Industrial Customer installations will be permitted.

07-KCPE-905-RTS  
Approved  
Kansas Corporation Commission  
November 20, 2007  
/s/ Susan K. D'Amico

Issued: December 7, 2007  
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Effective: January 1, 2008  
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By: Chris B. Giles Vice-President  
Title

**FILED**

**THE STATE CORPORATION COMMISSION OF  
KANSAS**

By: \_\_\_\_\_  
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 1.61

(Name of Issuing Utility)  
Rate Areas 2 & 4

Replacing Schedule \_\_\_\_\_ Sheet \_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall apply the tariff as shown hereon.

Sheet 61 of 99 Sheets

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

8. LINE EXTENSIONS AND DISTRIBUTION POLICIES (continued)

8.03 UNDERGROUND DISTRIBUTION POLICY: (continued)

(A) UNDERGROUND SERVICE CONDUCTORS: (continued)

(a) If the Company's transformer is on the Commercial or Industrial Customer's premises or at his property line, the Commercial or Industrial Customer shall furnish, install and own the concrete pad for the Company's transformer and the Company will terminate, at its expense, the underground primary and secondary conductors to its transformer. The Commercial or Industrial Customer shall furnish, install, own, operate and maintain, at his expense, the underground service conductor from the Company's transformer to the Customer's load facilities.

(b) If the Company's transformer is not located on the Commercial or Industrial Customer's premise or at his property line, the Commercial or Industrial Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and shall extend his underground service conductors to his property line at a point designated by the Company, and shall leave an added length of continuous conductor, as specified by the Company. The Company will purchase from the Commercial or Industrial Customer, and will own, operate, and maintain the added length of continuous conductors, as specified by the Company and will complete, at its expense, the installation of the underground service conductor beyond the Commercial or Industrial Customer's property line.

KCP&L Form 66111001 (Rev 4/80)

Commission File Number \_\_\_\_\_

Issued <u>August 30, 1989</u>	FILED <u>SEP 7 1989</u>
Effective <u>SEP 7 1989</u>	THE STATE CORPORATION COMMISSION OF KANSAS
By <u>B.J. Beaudoin</u> Signature of Officer	By _____ Secretary
Vice President	Title

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 1.62

(Name of Issuing Utility)  
Rate Areas 2 & 4

Replacing Schedule \_\_\_\_\_ Sheet \_\_\_\_\_

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 62 of 99 Sheets

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

8. LINE EXTENSIONS AND DISTRIBUTION POLICIES (continued)

8.03 UNDERGROUND DISTRIBUTION POLICY: (continued)

(A) UNDERGROUND SERVICE CONDUCTORS: (continued)

(c) The Commercial or Industrial Customer may be required to pay to the Company an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such underground service conductors beyond the property line. Each such application will be studied by the Company, as received, and if the expected load requirements of the Commercial or Industrial Customers in such areas and the revenues to the Company therefrom are such as to warrant and justify the Company's assumption of all or any portion of the excess of the underground service conductors beyond the property line of the Customer, the Company may make such arrangements therefor, as the Company may deem appropriate, to reduce the amount thereof to be paid by the Customer.

(2) In those areas where the Company determines to provide underground network service, the Company shall furnish, install, own, operate, and maintain the underground service conductor, at its own cost and expense, a maximum of 10 feet onto the Customer's premises. If additional length service conductors are required, the Customer shall reimburse the Company for its added expense. The Company will make all electrical connections to the Customer's distribution system.

KCP L Form 66111001 (Rev 4/88)

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	Vice President Title		

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By	Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 1.63

(Name of Issuing Utility)

Rate Areas 2 & 4

Replacing Schedule \_\_\_\_\_ Sheet \_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 63 of 99 Sheets

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

8. LINE EXTENSIONS AND DISTRIBUTION POLICIES: (continued)

8.03 UNDERGROUND DISTRIBUTION POLICY: (continued)

(A) UNDERGROUND SERVICE CONDUCTORS: (continued)

(3) In any area where the Company's existing primary and secondary distribution facilities are of overhead construction, the Commercial or Industrial Customer may elect to have either overhead or underground service conductors on his premises.

(a) If the Commercial or Industrial Customer elects to have underground service conductors served from a terminal pole located on his premises or at his property line, the Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and leave an added length of continuous conductor at the terminal pole, as specified by the Company, to allow connection to the Company's distribution system. The Company will complete, at its own expense, the installation on the terminal pole.

(b) If the terminal pole, pedestal, transformer, or other origin of the service conductor is not located on the Commercial or Industrial Customer's premises or at his property line, the Commercial or Industrial Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and shall extend his underground service conductors to his property line at a point designated by the Company, and shall leave an added length of continuous conductor, as specified by the Company. The Company will complete, at its expense, the installation of the underground service conductor beyond the Commercial or Industrial Customer's property line.

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KCP&L Form 6611(101) (Rev 6/88)

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 1.64

(Name of Issuing Utility)

Rate Areas 2 & 4

Replacing Schedule \_\_\_\_\_ Sheet \_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the schedule as shown hereon.

Sheet 64 of 99 Sheets

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

8. LINE EXTENSIONS AND DISTRIBUTION POLICIES (continued)

8.03 UNDERGROUND DISTRIBUTION POLICY: (continued)

(A) UNDERGROUND SERVICE CONDUCTORS: (continued)

(c) The Company will purchase from the Commercial or Industrial Customer, and will own, operate, and maintain the added length of continuous conductors, as specified by the Company, to extend the underground service conductor beyond the Commercial or Industrial Customer's property line and/or extending it up the terminal pole.

(4) When a Customer is being served from overhead service conductors, and for any reason the service conductors are to be converted to an underground installation, the Customer shall bear the full cost of the service conductor installation on his premises as set forth in Subsection (3). If the conversion is at the Customer's request, the Customer shall also pay for the underground service installation beyond the Customer's premises, plus the cost of removal, less salvage, of the Company's existing overhead facilities.

(5) If a Residential Customer elects to have underground service conductors on his premises in place of extending an overhead service, the Customer shall pay to the Company an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction.

(6) All underground service facilities installed by the Customer shall meet the Company's specifications and be approved by the Company in advance of their installation.

KCP&L Form 6611(ND) (Rev 4/88)

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	Vice President Title

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By	Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 1.65

(Name of Issuing Utility)  
Rate Areas 2 & 4

Replacing Schedule \_\_\_\_\_ Sheet \_\_\_\_\_

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 65 of 99 Sheets

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

8. LINE EXTENSIONS AND DISTRIBUTION POLICIES: (continued)

8.03 UNDERGROUND DISTRIBUTION POLICY: (continued)

(B) UNDERGROUND PRIMARY AND SECONDARY DISTRIBUTION FACILITIES:

(1) Upon application by an owner, builder, or developer for an extension by the Company of underground primary and secondary distribution facilities in an area not served by existing overhead distribution facilities, the Company may install underground primary and secondary distribution facilities on public ways or utility easements in such area, provided that the applicant pays to the Company, or makes arrangements to pay to the Company, an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such primary and secondary distribution facilities. Each such application will be studied by the Company, as received, and, if the expected load requirements of the proposed Customers in such areas and the revenues to the Company therefrom are such as to warrant and justify the Company assumption of all or any portion of the excess cost of the underground primary and secondary distribution facilities, the Company may make such arrangements with the applicant, as the Company may deem appropriate, to reduce the amount thereof to be paid by the applicant.

(2) In any area where a Customer is being served from overhead primary and/or secondary facilities, and these facilities are to be converted to an underground installation at the request of the Customer, the Customer shall reimburse the Company for the total cost of the underground facilities plus the cost of removal, less salvage, of the Company's existing overhead facilities.

(3) All underground facilities installed by the Customer shall meet the Company's specifications and be approved by the Company in advance of their installation.

KCPL Form 6611(ND) (Rev 4/88)

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Issued August 30, 1989  
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Signature of Officer Title

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By \_\_\_\_\_ Secretary