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**LARGE POWER SERVICE
Schedule LPS**

AUG 13 1997

**MISSOURI
Public Service Commission**

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Service is available under this schedule to the following types of customers based on voltage level:

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary Voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.
- Substation voltage customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.
- Transmission voltage customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

FILED

KCPL Form 661H002 (Rev 1/97)

August 13, 1997 SEP 12 1997 September 12, 1997
 DATE OF ISSUE DATE EFFECTIVE
 month day year month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.
 name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 14A
 Revised
Cancelling P.S.C. MO. No. 7 Fourth Original Sheet No. 14A
 Revised
For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month): \$755.69

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$ 2.530

C. DEMAND CHARGE:
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2443 kW	\$9.819	\$6.674
Next 2443 kW	\$7.854	\$5.208
Next 2443 kW	\$6.579	\$4.595
All kW over 7329 kW	\$4.803	\$3.537

D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.06148 per kWh	\$0.05212 per kWh
Next 180 Hours Use per month:	\$0.04276 per kWh	\$0.03890 per kWh
Over 360 Hours Use per month:	\$0.02566 per kWh	\$0.02541 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month): \$755.69

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$ 2.098

C. DEMAND CHARGE:
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2500 kW	\$9.593	\$6.521
Next 2500 kW	\$7.675	\$5.090
Next 2500 kW	\$6.428	\$4.490
All kW over 7500 kW	\$4.693	\$3.456

D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.06008 per kWh	\$0.05094 per kWh
Next 180 Hours Use per month:	\$0.04179 per kWh	\$0.03800 per kWh
Over 360 Hours Use per month:	\$0.02507 per kWh	\$0.02484 per kWh

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 14B
 Revised
Canceling P.S.C. MO. No. 7 Fourth Original Sheet No. 14B
 Revised
For Missouri Retail Service
Area

LARGE POWER SERVICE Schedule LPS

(Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE (per month): \$755.69

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$ 0.633

C. DEMAND CHARGE:
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2530 kW	\$9.479	\$6.444
Next 2530 kW	\$7.583	\$5.029
Next 2530 kW	\$6.352	\$4.437
All kW over 7590 kW	\$4.638	\$3.415

D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.05937 per kWh	\$0.05034 per kWh
Next 180 Hours Use per month:	\$0.04130 per kWh	\$0.03756 per kWh
Over 360 Hours Use per month:	\$0.02477 per kWh	\$0.02454 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE (per month): \$755.69

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$ 0.00

C. DEMAND CHARGE:
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2553 kW	\$9.397	\$6.386
Next 2553 kW	\$7.516	\$4.984
Next 2553 kW	\$6.294	\$4.397
All kW over 7659 kW	\$4.596	\$3.385

D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.05884 per kWh	\$0.04988 per kWh
Next 180 Hours Use per month:	\$0.04093 per kWh	\$0.03722 per kWh
Over 360 Hours Use per month:	\$0.02456 per kWh	\$0.02431 per kWh

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Sr. Director

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1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 14C
 Revised
Canceling P.S.C. MO. No. 7 Fourth Original Sheet No. 14C
 Revised
For Missouri Retail Service
Area

LARGE POWER SERVICE Schedule LPS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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Sr. Director

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1201 Walnut, Kansas City, Mo. 64106

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KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

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LARGE POWER SERVICE
Schedule LPS

JUL 5 1996 (revised)

DETERMINATION OF DEMANDS:

MISSOURI
Public Service Commission

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

- 980 kW for service at Secondary Voltage.
- 1000 kW for service at Primary Voltage.
- 1008 kW for service at Substation Voltage.
- 1016 kW for service at Transmission Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

KCPL Form 661H002 (Rev 6/94)

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DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE July 9, 1996
month day year

MO. PUBLIC SERVICE COMM

ISSUED BY S. W. Cattron
name of officer

Vice President
title

1201 Walnut, Kansas City, Mo.
address

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First

Original Sheet No. 14E

Revised

Canceling P.S.C. MO. No. 7 Original

Original Sheet No. 14E

Revised

For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

1201 Walnut, Kansas City, Mo. 64106

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Missouri Public
Service Commission