

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 68

Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed

January 7, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

PARALLEL GENERATION CONTRACT SERVICE
Schedule PG

08-KCPE-1141-TAR
APPROVED *PR*

Kansas Corporation Commission
January 30, 2009
/s/ Susan K. Duffy

AVAILABILITY:

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its Kansas service area. Resale electric service will not be supplied under this schedule.

APPLICABILITY:

Type I Customers-

Applicable to contracting Residential and Commercial/Industrial Customers with renewable source generation as provided for by K.S.A. 66-1,184, Jul 1, 2007. Contracts for service shall be where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. In no event shall this schedule be applicable to Type I Customers with renewable source generators greater than 25 kilowatts for Residential Customers and 200 kilowatts for Commercial/Industrial Customers.

Type II Customers-

Applicable to a "Qualifying Facility" who contracts for service where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. "Qualifying Facility" shall mean a co-generation facility or a small power production facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). Type II Customers served by this schedule shall meet the following criteria:

- a.) eligible Small Power Producer's (SPP) whose maximum capacity exceeds those listed in "Applicability: Type I Customers";
- b.) non-eligible Small Power Producer's (SPP) where capacity is equal to or less than 80 MW;
- c.) eligible Co-generators, of unlimited capacity, but are subject to certain operating and efficiency standards as described in PURPA 1978.

Type I and II Customers-

Such generators shall be appropriately sized at or less than such customer's anticipated electric load requirement.

The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regard to metering equipment) in excess of those facilities required for an ordinary Residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General Service Rate Schedule. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt.

This Schedule is not applicable to breakdown, standby or resale electric service.

Issued:

Month Day Year

Effective:

JAN 30 2009

By:

Chris Giles
Chris Giles

Vice President

Title

Noted & FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By:

Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 68

Sheet 2

Rate Areas 2 & 4

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Sheet 2 of 4 Sheets

PARALLEL GENERATION CONTRACT SERVICE
Schedule PG

CHARACTER OF SERVICE:

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT:

The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential or General Service Rate Schedule.

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

Type I Customers-

One-hundred and fifty percent (150%) of the Company's monthly system average cost of energy per kilowatt hour received.

For Type I Customers served by this Schedule, the Company may credit such compensation to the Customer's account or pay such compensation to the Customer at least annually or when the total compensation due equals \$25 or more. In the event the payment amount calculated above meets or exceeds \$25, the Company shall issue a check to the Customer upon request.

Type II Customers-

For Type II Customers with 200 kW or less: One hundred percent (100%) of the Company's monthly system average cost of energy per kilowatt hour received

For Type II Customers greater than 200 kW : As noted by separate agreement.

The payment amount calculated above shall be credited on the monthly bill issued by the Company for energy delivered to the Customer. In the event the payment amount calculated exceeds, by \$5 or more, the amount of the monthly bill for energy delivered to the Customer, the Company shall issue a check to the Customer upon request.

If it can be demonstrated that through the purchase of electrical energy from the Customer, the company can avoid capacity cost, a capacity payment will be negotiated between the Company and the Customer.

08-KCPE-1141-TAR
Approved PR
Kansas Corporation Commission
January 30, 2009
/s/ Susan K. Duffy

Issued:	Month Day Year
Effective:	JAN 30 2009
By:	Chris Giles Vice President

Noted & FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 68 Sheet 3

Rate Areas 2 & 4

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PARALLEL GENERATION CONTRACT SERVICE

Schedule PG

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Approved *PR*

Kansas Corporation Commission

January 30, 2009

/s/ Susan K. Duffy

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.
4. The Company may install, own and maintain a manual disconnect switch which shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. The Customer shall provide an isolating device which the Customer has access to and which will serve as a means of isolation for the Customer's equipment during any qualifying facility maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.
6. If harmonics, voltage fluctuations, or other disruptive problems on the utility's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.
7. No Customer's generating system or connecting device shall damage the Company's system or equipment or present an undue hazard to Company personnel.
8. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
9. Service under this schedule is subject to the Company's Rules and Regulations on file with the State Regulatory Commission and any subsequently approved and in effect during the term of this service.

Issued: _____
 Month Day Year

Effective: JAN 30 2009
 Month Day Year

By: *Chris Giles*
Chris Giles Vice President
 Title

Noted & FILED _____

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
 Secretary

KANSAS CITY POWER & LIGHT COMPANY

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Sheet 4 of 4 Sheets

PARALLEL GENERATION CONTRACT SERVICE
Schedule PG

10. The Customer agrees to hold harmless the Company from injury or property damage incurred by the Customer or its invitees or agents with regard to the ownership, maintenance, operation or use of a parallel generation facility, unless said injury or property damage is the result of the Company's sole negligence.
11. The Customer agrees to defend and indemnify the Company against all liability and expense arising out of any injury, death or damage caused by the Customer or its agents with regard to the ownership, maintenance, operation or use of a parallel generation facility.
12. The Commercial Customer agrees to connect no more than 10 irrigation pumps to renewable generators when the renewable generators are attached or connected to the Company's system.
13. The Company shall provide to the Customer a written estimate of all costs that will be incurred by the Company and billed to the Customer to accommodate interconnection.
14. The Company may limit the number and size of connected renewable generators due to distribution line capacity. And in no case shall the Company be obligated to purchase an amount greater than 4% of the Company's peak power requirements.
15. The Company and the Customer shall agree to enter into an interconnection agreement.
16. In any instance where the Company and renewable generator Customer can not agree to terms and conditions of an agreement, the Kansas Corporation Commission shall establish the terms and conditions.

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